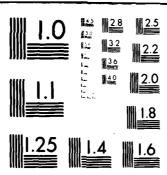
O'BRIEN AND GERE ENGINEERS INC PHILADELPHIA PA NATIONAL DAM SAFETY PROGRAM. LOOKOVER LAKE DAM (NJ00565), HUDSO--ETC(U) SEP 80 J J WILLIAMS DACW61-80-D-0013 AD-A092 218 UNCLASSIFIED NL 1 - 2



MICROCOPY RESOLUTION TEST CHART

DISTRIBUTION UNLIMITED. HUDSON RIVER BASIN LONGHOUSE BROOK 8 COUNTY PASSAIC -**NEW JERSEY** Q Q A09

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# LOOKOVER LAKE DAM NJ 00565

PHASE 1 INSPECTION REPORT NATIONAL DAM SAFETY PROGRAM

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DEPARTMENT OF

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14. MONITORING AGENCY NAME & ADDRESS(II ditto erent from Controlling Office) 15. SECURITY CLASS. (of this report) Unclassified 15a. DECLASSIFICATION/DOWNGRADING SCHEDULE Approved for public release; distribution unlimited. 17. DISTRIBUTION STATEMENT (of the abstract entered in Block 20, If different from Report) 18. SUPPLEMENTARY NOTES Copies are obtainable from National Technical Information Service, Springfield, Virginia, 22151. 19. KEY WORDS (Continue on reverse side if necessary and identify by block number) Dams National Dam Safety Program Embankments Lookover Lake Dam, New Jersey Visual Inspection Seepage Structural Analysis Spillways 20. ABSTRACT (Continue on reverse side if necessary and identify by block number) This report cites results of a technical investigation as to the dam's adequacy. The inspection and evaluation of the dam is as prescribed by the National Dam Inspection Act, Public Law 92-367. The technical investigation includes visual inspection, review of available design and construction records, and preliminary structural and hydraulic and hydrologic calculations, as applicable. An assessment of the dam's general condition is included in the report.

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# DEPARTMENT OF THE ARMY PHILADELPHIA DISTRICT, CORPS OF ENGINEERS CUSTOM HOUSE—2 D & CHESTNUT STREETS PHILADELPHIA, PENNSYLVANIA 19106



2 1 NOV 1980

Honorable Brendan T. Byrne Governor of New Jersey Trenton, New Jersey 08621

## Dear Governor Byrne:

Inclosed is the Phase I Inspection Report for Lookover Lake Dam, Passaic County, New Jersey which has been prepared under authorization of the Dam Inspection Act, Public Law 92-367. A brief assessment of the dam's condition is given in the front of the report.

Based on visual inspection, available records, calculations and past operational performance, Lookover Lake Dam, a high hazard potential structure, is judged to be in poor overall condition. Also, the spillway is considered seriously inadequate since a flow equivalent to eight percent of the Spillway Design Flood (SDF) would cause the dam to be overtopped. (The SDF, in this instance, is one half of the Probable Maximum Flood.) The seriously inadequate spillway is assessed as an UNSAFE, non-emergency condition, until more detailed studies prove otherwise or corrective measures are completed. The classification of UNSAFE applied to a dam because of a seriously inadequate spillway is not meant to indicate the same degree of emergency as would be associated with an UNSAFE classification applied for a structural deficiency. It does mean, however, that based on an initial screening, and preliminary computations, there appears to be a serious deficiency in spillway capacity so that if a severe storm were to occur, overtopping and failure of the dam could take place, significantly increasing the hazard of loss of life downstream from the dam. To ensure adequacy of the structure, the following actions, as a minimum, are recommended.

- a. The spillway's adequacy should be determined by a qualified professional consultant engaged by the owner using more sophisticated methods, procedures, and studies within three months from the date of approval of this report. Any remedial measures necessary to ensure the adequacy of the spillway and to prevent overtopping should be initiated within three months of study completion. In the interim, a detailed emergency operation plan and warning system should be promptly developed. Also during periods of unusually heavy precipitation, around the clock surveillance should be provided.
- b. The following remedial measures should be initiated within three months from the date of approval of this report:

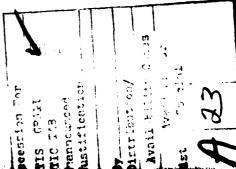
#### NAPEN-N

Honorable Brendan T. Byrne

- (1) Outlet works should be designed and installed to allow for emergency drawdown of the reservoir.
- (2) The cause of the seepage at the downstream toe of the embankment should be investigated and, if necessary, a means of seepage control should be designed and implemented.
- (3) Trees and bushes should be removed from the face of the embankment. Any remaining voids should be filled with suitable, thoroughly compacted material.
- (4) Bare spots on the embankment should be seeded to control erosion and riprap should be placed on the upstream slope to provide erosion protection.
- (5) The rocks which are partially blocking the entrances to the 36-inch diameter reinforced concrete pipes beneath Cherry Ridge Road should be removed.
- (6) The deteriorated concrete on the interior sides of the spillway chute should be repaired.
- (7) During or following the installation of drawdown facilities, the reservoir should be lowered to permit a survey of the dam (particularly to define the upstream slope) and to assess the extent of sedimentation within the reservoir.
- (8) The owner should institute measures to prevent debris and trash buildup on the spillway.
- c. The owners should develop written operating procedures and a periodic maintenance plan to ensure the safety of the dam within one year from the date of approval of this report.

A copy of the report is being furnished to Mr. Dirk C. Hofman, New Jersey Department of Environmental Protection, the designated State Office contact for this program. Within five days of the date of this letter, a copy will also be sent to Congressman Roe of the Eighth District. Under the provision of the Freedom of Information Act, the inspection report will be subject to release by this office, upon request, five days after the date of this letter.

Additional copies of this report may be obtained from the National Technical Information Services (NTIS), Springfield, Virginia 22161 at a reasonable cost. Please allow four to six weeks from the date of this letter for NTIS to have copies of the report available.



NAPEN-N Honorable Brendan T. Byrne

An important aspect of the Dam Inspection Program will be the implementation of the recommendations made as a result of the inspection. We accordingly request that we be advised of proposed actions taken by the State to implement our recommendations.

Sincerely,

JAMES G. TON

Colonel, Corps of Engineers

District Engineer

fines of the

l Incl As stated

Copies furnished: Mr. Dirk C. Hofman, P.E., Deputy Director Division of Water Resources N.J. Dept. of Environmental Protection P.O. Box CN029 Trenton, NJ 08625

Mr. John O'Dowd, Acting Chief Bureau of Flood Plain Regulation Division of Water Resources N.J. Dept. of Environmental Protection P.O. Box CN029 Trenton, NJ 08625

## LOOKOVER LAKE DAM (NJ00565)

#### CORPS OF ENGINEERS ASSESSMENT OF GENERAL CONDITIONS

This dam was inspected on 7 and 28 May 1980 by O'Brien & Gere Engineers, Inc. under contract to the U.S. Army Engineer District, Philadelphia, in accordance with the National Dam Inspection Act, Public Law 92-367.

Lookover Lake Dam, a high hazard potential structure, is judged to be in poor overall condition. Also, the spillway is considered seriously inadequate since a flow equivalent to eight percent of the SDF would cause the dam to be overtopped. (The SDF, in this instance, is one half of the Probable Maximum Flood.) The seriously inadequate spillway is assessed as an UNSAFE, non-emergency condition, until more detailed studies prove otherwise or corrective measures are completed. The clasification of UNSAFE applied to a dam because of a seriously inadequate spillway is not meant to indicate the degree of emergency as would be associated with an UNSAFE classification applied for a structural deficiency. It does mean, however, that based on an initial screening, and preliminary computations, there appears to be a serious deficiency in spillway capacity so that if a severe storm were to occur, overtopping and failure of the dam could take place, significantly increasing the hazard of loss of life downstream from the dam. To ensure adequacy of the structure, the following actions, as a minimum, are recommended.

- a. The spillway's adequacy should be determined by a qualified professional consultant engaged by the owner using more sophisticated methods, procedures, and studies within three months from the date of approval of this report. Any remedial measures necessary to ensure the adequacy of the spillway and to prevent overtopping should be initiated within three months of study completion. In the interim, a detailed emergency operation plan and warning system should be promptly developed. Also during periods of unusually heavy precipitation, around the clock surveillance should be provided.
- b. The following remedial measures should be initiated within three months from the date of approval of this report:
- (1) Outlet works should be designed and installed to allow for emergency drawdown of the reservoir.
- (2) The cause of the seepage at the downstream toe of the embankment should be investigated and, if necessary, a means of seepage control should be designed and implemented.
- (3) Trees and bushes should be removed from the face of the embankment. Any remaining voids should be filled with suitable, thoroughly compacted material.
- (4) Bare spots on the embankment should be seeded to control erosion and riprap should be placed on the upstream slope to provide erosion protection.

- (5) The rocks which are partially blocking the entrances to the 36-inch diameter reinforced concrete pipes beneath Cherry Ridge Road should be removed.
- (6) The deteriorated concrete on the interior sides of the spillway chute should be repaired.
- (7) During or following the installation of drawdown facilities, the reservoir should be lowered to permit a survey of the dam (particularly to define the upstream slope) and to assess the extent of sedimentation within the reservoir.
- (8) The owners should institute measures to prevent debris and trash buildup on the spillway.
- c. The owners should develop written operating procedures and a periodic maintenance plan to ensure the safety of the dam within one year from the date of approval of this report.

APPROVED: KIKEN

JAMES G. TON

Colonel, Corps of Engineers

District Engineer

DATE: TNOV1980

UNSAFE DAM

NATIONAL PROGRAM OF INSPECTION OF DAMS

NAME: Lookover Lake Dam

New Jersey, County: Passaic. LOCATION State: ; b. ID NO.: NJ00565

> HEIGHT: 24 feet φ.

Longhouse Brook. River or Stream: MAXIMUM IMPOUNDMENT

CAPACITY: 52 ac ft.

Hevitt Nearest D/S City or Town:

> TYPE: Earthfill with concrete core wall. ٠,

OWNER: Lookover Lake Property Owners Assoc. & Mr. Elias Lee.

> DATE GOVERNOR NOTIFIED OF UNSAFE CONDITIONS: 31 Mar 80. <u>.</u>

CONDITION OF DAM RESULTING IN UNSAFE ASSESSMENT ASSESSMENT Dam was overtopped on night of 21

. ...

URGENCY CATEGORY: HIGH HAZARD, UNSAFE, Non-Emergency.

March 1980.

Engineer's teletype of 31 Mar 80.

a motel 2000 ft. downstream.

Gov. notified of this condition by District EMERGENCY ACTIONS TAKEN:

Failure of the dam would affect three homes and DESCRIPTION OF DANGER INVOLVED:

The owner should do the following immediately: RECOMMENDATIONS GIVEN TO GOVERNOR: <u>٠</u>

N.J.D.E.P. notified dam's owners on REMEDIAL ACTIONS TAKEN: Ė

9 Apr 80.

Develop an emergency action plan and Conduct detailed M&H studies.

> Owners have initiated some remedial action recommended. REMARKS: ċ

warning system. c. Fill all eroded areas.

Institute measures to prevent debris and trash buildup on the S/W.

basin and riprap, if needed, to prevent under-Investigate the condition of the stilling cutting by scouring.

T.B. HEVERIN, Coordinator U.S.A.E.D., Philadelphia Dam Inspection Program

# **HUDSON RIVER BASIN**

NAME OF DAM: LOOKOVER LAKE DAM COUNTY AND STATE: PASSAIC COUNTY, NEW JERSEY INVENTORY NUMBER: NJ 00565

PHASE I INSPECTION REPORT NATIONAL DAM SAFETY PROGRAM

Prepared by: O'BRIEN & GERE ENGINEERS, INC.

For

DEPARTMENT OF THE ARMY Philadephia District, Corps of Engineers Custom House - 2nd & Chestnut Streets Philadelphia, Pennsylvania 19106

# PREFACE

This report is prepared under guidance contained in the Recommended Guidelines for Safety Inspection of Dams, for Phase I Investigations. Copies of these guidelines may be obtained from the Office of Chief of Engineers, Washington, D.C. 20314. The purpose of a Phase I Investigation is to identify expeditiously those dams which may pose hazards to human life or property. The assessment of the general condition of the dam is based upon available data and visual inspections. Detailed investigation, and anlayses involving topographic mapping, subsurface investigations, testing, and detailed computational evaluations are beyond the scope of a Phase I Investigation; however, the investigation is intended to identify any need for such studies.

In reviewing this report, it should be realized that the reported condition of the dam is based on observations of field conditions at the time of inspection along with data availabe to the inspection team. It is important to note that the condition of a dam depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the dam will continue to represent the condition of the dam at some point in the future. Only through continued care and inspection can there be any chance that unsafe conditions be detected.

Phase I inspections are not intended to provide detailed hydrologic and hydraulic analyses. In accordance with the established Guidelines, the Spillway Test flood is based on the estimated "Probable Maximum Flood" for the region (greatest reasonably possible storm runoff), or fractions thereof. The test flood provides a measure of relative spillway capacity and serves as an aid in determining the need for more detailed hydrologic and hydraulic studies, considering the size of the dam, its general condition and the downstream damage potential.

#### PHASE I REPORT

## NATIONAL DAM INSPECTION PROGRAM

Name of Dam:
State Located:
County Located:
Stream: 
Coordinates:
Dates of Inspection:

Lookover Lake Dam ID # NJ 00565 New Jersey Passaic Longhouse Brook Latitude 41 9.2', Longitude 74 23.9' May 7, 1980 and May 28, 1980

#### **ASSESSMENT**

Based on visual observations made during the inspections, information provided by the New Jerse Department of Environmental Protection (NJDEP) and conversations with the Owners, Lookover Lake Dam is considered to be in poor overall condition.

The dam is an earth embankment approximately 150 feet long with a maximum height of about 10 feet. The top width of the dam is approximately 20 feet and the upstream and downstream slopes appear to be relatively flat. The spillway section has a crest length of 7.2 feet and provides one foot of freeboard between the spillway crest and the top of the dam.

Seepage was noted about one foot above the downstream toe of the dam during the inspections. In addition, several bare spots were observed on the surface of the embankment and trees and bushes were growing from the face of the dam. Portions of the spillway section have been eroded and the entrances to two 36-inch diameter culverts beneath Cherry Ridge Road about 15 feet downstream of the spillway outlet are partially blocked with dumped rock.

The selected Spillway Design Flood (SDF) for this "Small" size, "High" hazard dam is one-half of the Probable Maximum Flood (PMF). Examination of the results of the hydrologic and hydraulic analyses indicates that the spillway is capable of discharging approximately 7 percent of the SDF prior to overtopping of the embankment. Failure of the dam would cause a significant increase in hazard to loss of life downstream. Therefore, the spillway is classified as "Seriously Inadequate", and the dam is classified as "Unsafe (non-emergency)".

Recommendations and remedial measures which should be initiated very soon (within 1 to 3 months) are as follows:

#### a. Facilities

1. Outlet works should be designed and installed to allow for emergency drawdown of the reservoir.

- 2. More detailed hydrologic and hydraulic analyses should be performed to determine the need for and type of mitigating measures required to ensure the adequacy of the spillway.
- 3. The cause of the seepage should be investigated and, if necessary, a means of seepage control should be designed and implemented.
- 4. Trees and bushes should be removed from the face of the embankment. Any remaining voids should be filled with suitable, thoroughly compacted material.
- 5. Bare spots on the embankment should be seeded to control erosion and riprap should be placed on the upstream slope to provide erosion protection.
- 6. The rocks which are partially blocking the entrances to the 36-inch diameter reinforced concrete pipes beneath Cherry Ridge Road should be removed.
- 7. The deteriorated concrete on the interior sides of the spillway chute should be repaired.
- 8. During or following the installation of drawdown facilities, the reservoir should be lowered to permit a survey of the dam (particularly to define the upstream slope) and to assess the extent of sedimentation within the reservoir.

# b. Operation and Maintenance Procedures

- 1. The Owner should develop written operating procedures and a periodic maintenance plan to ensure the safety of the dam within one year from the date of approval of this report.
- 2. An emergency action plan should be developed which outlines actions to be taken by the Owner to minimize the downstream effects of an emergency. This plan should include an effective warning system.
- 3. The Owner should institute measures to prevent debris and trash buildup on the spillway.

O'BRIEN & GERE ENGINEERS, INC.

John J. Williams, P.E.

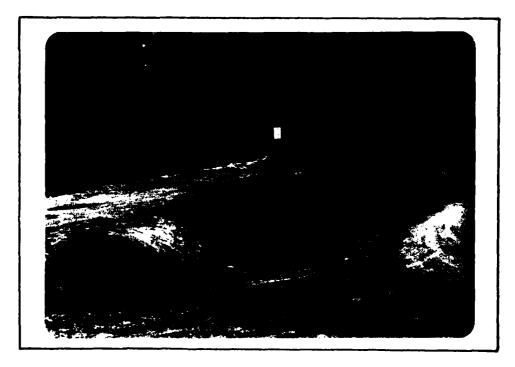
Vice President

New Jersey Registration No. 24916

Date: 28 Aug. 58



UPSTREAM OVERVIEW AS OBSERVED FROM THE RIGHT ABUTMENT (5/28/80)



DOWNSTREAM OVERVIEW AS OBSERVED FROM THE RIGHT ABUTMENT (5/28/80)

# TABLE OF CONTENTS

		PAGE
SECTIO	N 1 - PROJECT INFORMATION	
1.1 1.2 1.3	General Description Pertinent Data	1 1 2
SECTIO	N 2 - ENGINEERING DATA	
2.1 2.2 2.3 2.4	Design Construction Operation Evaluation	4 4 4 4
SECTIO	N 3 - VISUAL INSPECTION	
3.1	Findings	5
SECTIO	N 4 - OPERATIONAL FEATURES	
4.1 4.2 4.3 4.4 4.5	Procedures Maintenance of the Dam Maintenance of Operating Facilities Warning System in Effect Evaluation	7 7 7 7 7
SECTIO	N 5 - HYDRAULICS AND HYDROLOGY	
5.1	Evaluation of Features	8
SECTIO	N 6 - STRUCTURAL STABILITY	
6.1	Evaluation of Structural Stability	10
SECTIO	N 7 - ASSESSMENT, RECOMMENDATIONS, PROPOSED REMEDIAL MEASURES	
7.1 7.2	Dam Assessment Recommendations, Remedial Measures	12 12

# TABLE OF CONTENTS (Continued)

APPENDIX A - CHECKLIST, ENGINEERING DATA, DESIGN, CONSTRUCTION, OPERATION, PHASE I APPENDIX B - CHECKLIST, VISUAL INSPECTION, PHASE I APPENDIX C - HYDROLOGIC & HYDRAULIC DATA

APPENDIX D - PHOTOGRAPHS

APPENDIX E - DRAWINGS APPENDIX F - SITE GEOLOGY

#### PHASE LINSPECTION REPORT

# NATIONAL DAM INSPECTION PROGRAM LOOKOVER LAKE DAM INVENTORY NUMBER - NJ 00565

#### SECTION 1

#### PROJECT INFORMATION

# 1.1 General

- a. <u>Authority</u>. This report is authorized by the Dam Inspection Act, Public Law 92-367, and has been prepared in accordance with contract # DACW 61-78-C-0052 between O'Brien & Gere Engineers, Inc. and the United States Army Corps of Engineers, Philadelphia District.
- b. <u>Purpose of Inspection</u>. The purpose of this inspection is to evaluate the structural and hydraulic condition of Lookover Lake Dam and appurtenant structures and to determine if the dam constitutes a hazard to human life or property.
- 1.2 <u>Project Description</u> (Based on information provided by the New Jersey Department of Environmental Protection (NJDEP) and supplemented by field observations).
- a. Description of Dam and Appurtenances. Lookover Lake Dam is an earth embankment with a concrete corewall. The dam is approximately 150 feet in length with a maximum height of about 10 feet. The top width of the embankment is about 20 feet and the upstream and downstream slopes are variable, with the steepest sections about 3H:1V.

The spillway is a broad-crested concrete overflow weir located at the left abutment. The crest length of the weir is 7.2 feet and one foot of freeboard is available between the spillway crest and the top of the dam. A 14-foot long concrete chute on a 25 percent slope directs the spillway discharge into a stilling basin at the downstream toe of the dam. Two 36-inch diameter reinforced concrete pipes direct the flow beneath Cherry Ridge Road located about 30 feet downstream of the spillway outlet and into Longhouse Brook.

- b. Location. Lookover Lake Dam is located on Longhouse Brook in the Town of Hewitt, New Jersey. The site is shown on the USGS Quadrangle entitled "Wawayanda, N.J. N.Y." at coordinates N 41<sup>o</sup> 9.2', W 74<sup>o</sup> 23.9'. A regional location map of Lookover Lake Dam is included as Figure 1 in Appendix E.
- c. <u>Size Classification</u>. Lookover Lake Dam has a maximum height of 10 feet which places it in the "Small" size dam category since it is less than 40 feet high. The maximum storage capacity of 52 acre-feet also falls within the "Small" size classification (less than 1,000 acre-feet). Lookover Lake Dam is therefore classified as a "Small" size structure.

- d. Hazard Classification. Three homes are located along the downstream channel banks approximately 1,000 feet downstream of the dam. An embankment has been constructed across Longhouse Brook, creating a small pond, about 2,200 feet downstream of the dam. The Clinton Motel is located along the banks of this pond. A failure of the dam could result in excessive property damage and possible loss of life at these locations. Therefore, Lookover Lake Dam is classified in the "High" hazard potential category.
- e. Ownership. Lookover Lake Dam is jointly owned by the Lake Lookover Property Owners Association, Lake Lookover, Hewitt, New Jersey 07421, and Mr. Elias Lee, 133 Cedar Lane, Teaneck, New Jersey 07666. According to a 1931 inspection report, the original owner of the dam was Alfred Hansen of Newfoundland, New Jersey.
- f. Purpose of Dam. According to the 1931 inspection report, the original purpose of the dam was for "bungalow" development. Lookover Lake is currently used for recreational purposes only.
- g. Design and Construction History. No information is available concerning the original design and construction of the dam. According to Mr. Lee, Co-owner, the dam was built in 1926.
- h. <u>Normal Operating Procedures</u>. No records of operating procedures are available for this site.

## 1.3 Pertinent Data

Square Miles	1.	.4
--------------	----	----

# b. Discharge at Dam Site (cfs).

Spillway Capacity	22
Spin way Supacity	

# c. Elevation (Feet above MSL).

Spillway Crest (Normal Pool)	1,118.5
Top of Dam (Maximum Pool)	1,119.5
Streambed at Downstream Toe of Dam	1,109.5

## d. Reservoir Length (Feet).

Normal Pool	1,900
1401111411 001	2,700
Maximum Pool	1,910

# e. Storage (Acre-Feet).

Normal Pool	39
Maximum Pool	52

f.	Reservoir Surface Area (Acres).	
	Normal Pool	13
	Maximum Pool	15
g.	Dam Data.	
	Туре	Earth
	Length	150 Feet
	Height	10 Feet
	Top Width	20 Feet
	Side Slopes (Upstream and Downstream)	Variable, 3H:1V Steepest
	Zoning	Unknown
	Inpervious Core	Concrete Corewall
	Cutoff	Unknown
	Grout Curtain	Unknown
h.	Spillway.	
	Туре	Concrete Overflow
	Crest Length	7.2 Feet
	Crest Flevation	1 118 5

i. Outlet Works. None

None

None

Concrete chute to stilling

reinforced concrete pipes to Longhouse Brook

basin to twin 36-inch diameter

Gates

Upstream Channel

Downstream Channel

# **ENGINEERING DATA**

# 2.1 Design

- a. <u>Data Available</u>. The only information available from the New Jersey Department of Environmental Protection (NJDEP) consists of correspondence records (from 1964 to the present) and two previous inspection reports (March, 1931 and March, 1980). No design data or drawings are available for this structure.
- b. <u>Design Features</u>. The principal design features for this structure are discussed in Section 1.2a.

# 2.2 Construction

No information relative to the original construction of Lookover Lake Dam is available. The Co-owner, Mr. Lee, stated that the dam was constructed in 1926.

# 2.3 Operation

No operational data is available for this site.

# 2.4 Evaluation

- a. <u>Availability</u>. All information made available was provided by the NJDEP. No original design or construction information is available.
- b. Adequacy. The information made available by NJDEP, conversations with the Co-owner, and observations made during the field investigation provided adequate data for a Phase I evaluation.
- c. Validity. There appears to be no reason to question the validity of the data provided by the NJDEP.

#### VISUAL INSPECTION

## 3.1 Findings

- a. General. The field inspections of Lookover Lake Dam took place on May 7, 1980 and May 28, 1980. At the time of the inspections, the reservoir water surface was approximately 2 inches above the spillway crest elevation. No underwater areas were inspected. The observations and comments of the field inspection team are in the checklist which is Appendix B of this report. The appearance of the facility indicates that the dam is marginally maintained.
- b.  $\underline{\text{Dam}}$ . The top of the embankment was lined with sandbags on the dates of the inspections. The sandbags increase the crest elevation of the dam by about one foot.

Portions of the embankment have no vegetative cover. Mr. Lee, Co-owner of the dam, stated that earth material had recently been placed on the surface of the embankment at locations that had been washed out in the flood of March, 1980. Mr. Lee stated that the embankment was to be reseeded, but no seeding had taken place by the date of the second inspection (May 28, 1980). In addition, no riprap was apparent on the upstream slope of the dam.

Seepage was noted during the inspections at the downstream toe of the embankment near the longitudinal center of the dam. The saturated area extends about one foot above the toe and the quantity of flow appears to be less than one gallon per minute (gpm).

Several trees (15 to 20 feet high) and a number of bushes were observed growing from the surface of the embankment.

c. Appurtenant Structures. Rocks (average size-12 inches) had recently been dumped in the vicinity of the spillway stilling basin. According to Mr. Lee, this is to prevent erosion of the stilling basin during significant spillway overflow conditions. At the time of the inspections, some of the dumped rock was partially blocking the entrances to the 36-inch diameter reinforced concrete pipes beneath Cherry Ridge Road.

Significant erosion and undermining of the concrete has occurred along the interior sides of the spillway chute.

No system of outlet works is available at this site.

- d. Reservoir Area. Some sedimentation deposits were observed along the upstream slope of the dam during the inspections, but the extent of the siltation was not apparent. There is no evidence of instability of the reservoir slopes for Lookover Lake. The slopes surrounding the reservoir range between 10 and 20 percent and they are mostly forest covered.
- e. <u>Downstream Channel</u>. Spillway discharge is directed through the spillway chute, into the rock lined stilling basin and through the two 36-inch diameter reinforced concrete pipes.

#### **OPERATIONAL FEATURES**

# 4.1 Procedures

No outlet works have been provided for Lookover Lake Dam. A metal post in the center of the spillway crest allows for the placement of flashboards. However, it is not known if flashboards have ever been used at this site.

# 4.2 Maintenance of Dam

According to Mr. Lee, no regular maintenance program has been established for Lookover Lake Dam. Repairs to the dam were recently effected following erosion of the embankment and spillway during the March, 1980 flood.

# 4.3 Maintenance of Operating Facilities

No operating facilities are maintained at Lookover Lake Dam.

# 4.4 Description of Any Warning Systems in Effect

According to Mr. Lee, no system of warning downstream residents in the event of an overtopping flood or a breach flood exists at this site.

# 4.5 Evaluation of Operational Adequacy

Outlet works should be designed and installed to allow for emergency drawdown of the reservoir.

A periodic inspection and maintenance program should be implemented and a formal warning system should be established.

#### HYDRAULICS AND HYDROLOGY

# 5.1 Evaluation of Features

a. Design Data. No hydrologic or hydraulic design data was available with the information provided by the New Jersey Department of Environmental Protection (NJDEP). Lookover Lake has a total drainage area of 1.4 square miles. Bearfort Waters, which is located immediately upstream of Lookover Lake, drains 1.1 square miles of the total drainage area. The spillway at Lookover Lake Dam has an estimated discharge capacity of 22 cfs.

For further information, refer to the calculations and computer printout included in Appendix C of this report.

- b. Experience Data. No rainfall or reservoir level records are maintained at this site. According to the correspondence obtained from NJDEP, the dam was overtopped on August 5, 1969, causing damage to the embankment and spillway section. Repairs were effected, but on March 21, 1980, the dam was overtopped again and damage occurred to the embankment as described in previous sections. According to an employee of the Clinton Motel, the most recent overtopping resulted in approximately 3 inches of water in the lower levels of the motel and water in at least one of the houses downstream of the dam. The lower level of the motel is located about 4 feet above the normal stream elevation.
- c. <u>Visual Observations</u>. On the dates of the inspections, the entrances to the 36-inch diameter reinforced concrete pipes were partially blocked with dumped rock. This situation would not directly affect the dam, but it could cause overtopping of the Cherry Ridge Road downstream of the dam during periods of high flow.
- d. Overtopping Potential. The recommended Spillway Design Flood (SDF) range for a "Small" size, "High" hazard dam is from one-half of the Probable Maximum Flood (PMF) to the full PMF. Due to the small storage capacity of the reservoir, the selected SDF is one-half of the PMF. The SDF was synthesized from one-half of the Probable Maximum Precipitation (PMP) using the SCS unit hydrograph for Bearfort Waters and for Lookover Lake. The inflow hydrograph to Bearfort Waters was routed through the dam and combined with the inflow hydrograph to Lookover Lake. The resulting SDF hydrograph was routed through Lookover Lake with the initial water surface elevation at the spillway crest. The peak inflow and outflow rates for the SDF were computed to be 3,168 cfs and 3,069 cfs, respectively. The spillway is capable of discharging approximately 7 percent of the SDF prior to overtopping of the embankment (refer to Appendix C for computations and the computer printout).

- e. Spillway Adequacy. A dam break analysis was performed to evaluate the "hazard to loss of life downstream from the dam from that which would exist just before overtopping failure" (ETL 1110-2-234, 10 May, 1978). The breach was assumed to occur at approximately 28 percent of the SDF (14 percent of the PMF) with the reservoir surface one foot above the top of the dam (two feet above the spillway crest). The flow at the hazard area prior to failure of the dam was computed to be 699 cfs with a corresponding flow depth of 5.5 feet (2.5 feet above the channel banks). The breach flow at the hazard area was computed to be 3,014 cfs with a corresponding flow depth of 9.5 feet (6.5 feet above the channel banks). The sill elevation of the lowest house in the hazard area is approximately the same as the elevation of the channel banks. A failure of the dam is considered to significantly increase the hazard to loss of life downstream. In accordance with ETL 1110-2-234, 10 May, 1978, a spillway shall be considered "Seriously Inadequate" if all three of the following conditions exist:
  - a. There is high hazard to loss of life from large flows downstream of the dam.
  - b. Dam failure resulting from overtopping would sufficiently increase the hazard to loss of life downstream from the dam from that which would exist just before overtopping failure.
  - c. The spillway is not capable of passing one-half of the probable maximum flood without overtopping the dam and causing failure.

Since all three of these conditions exist, the Lookover Lake Dam spillway is classified as "Seriously Inadequate".

#### STRUCTURAL STABILITY

# 6.1 Evaluation of Structural Stability

a. <u>Visual Observations</u>. Seepage (less than 1 gpm) was observed near the downstream toe of the embankment during the inspections. The seepage presently appears to be clear; however, increased seepage could result in a migration of fine material and structrual damage to the embankment. The seepage could also indicate that the concrete corewall is in poor condition.

The trees growing from the surface of the embankment present potential hazards to the structural integrity of the dam. The root systems create seepage paths through the embankment and, if uprooted during severe wind conditions, could remove portions of the embankment. In addition, the dam could be subjected to extensive erosion in the event of overtopping due to the lack of vegetation on the surface of the embankment.

- b. Design and Construction Data. No design or construction data is available for Lookover Lake Dam.
  - c. Operating Records. No operating facilities exist at this site.
- d. Post Construction Changes. According to the correspondence provided by the New Jersey Department of Environmental Protection (NJDEP), the embankment and spillway sections were reconstructed (with no design modifications) following the overtopping in 1969. Representatives of the NJDEP and the Army Corps of Engineers inspected Lookover Lake Dam following the March, 1980 overtopping, and the following "immediate remedial actions" were recommended (a copy of the teletype letter from the Corps of Engineers to N.J. Governor Brendan T. Byrne is included on pages 4 and 5 of Appendix E):
- 1. Fill eroded areas on both sides of the spillway with pervious material meeting NJDOT 1A specifications.
  - 2. Dress up the eroded downstream slopes.
- 3. A detailed emergency operation plan and warning system should be promptly developed. During periods of unusually heavy precipitation, around the clock surveillance should be provided.
  - 4. Institute measures to prevent debris and trash buildup on the spillway.
- 5. Investigate the condition of the stilling basin area especially with regard to undercutting of the spillway by scouring. Riprap the toe of the spillway, if needed.

As of the date of the second inspection, it appeared that recommendations 1, 2 and 5 had been implemented (although no seeding had been provided for the regraded portions of the embankment).

e. <u>Seismic Stability</u>. Lookover Lake Dam is located in Seismic Zone 1 on the "Seismic Zone Map of Contiguous States". A dam located in Seismic Zone 1 is generally considered to be safe under expected earthquake loadings in this zone if it is stable for static loading conditions. Based on the field inspections, Lookover Lake Dam appears to be stable for static conditions.

# ASSESSMENT, RECOMMENDATIONS, AND PROPOSED REMEDIAL MEASURES

# 7.1 Dam Assessment

a. <u>Safety</u>. The visual observations and review of available information indicate that Lookover Lake Dam is in poor condition. The deficiencies and problem areas noted in Sections 3.1b, 3.1c, 5.1b, 5.1e, and 6.1a indicate a general lack of maintenance and an inadequate original design.

The selected SDF for this structure is one-half of the PMF. The spillway is capable of discharging approximately 7 percent of the SDF prior to overtopping of the embankment. Failure of the dam by overtopping would result in a significant increase in hazard to loss of life downstream of the dam. Therefore, the spillway is classified as "Seriously Inadequate", and the dam is classified as "Unsafe (non-emergency)".

- b. Adequacy of Information. The information provided by the New Jersey Department of Environmental Protection (NJDEP), conversations with the Co-owner and observations made during the field investigations provided adequate data for a Phase I evaluation.
- c. Urgency. The recommendations and remedial measures described in Section 7.2 should be initiated very soon (within 1 to 3 months).
- d. Necessity for Further Evaluation. Further investigations should be performed in accordance with Section 7.2a, Items 2 and 3.

#### 7.2 Recommendations and Proposed Remedial Measures

# a. Facilities.

- 1. Outlet works should be designed and installed to allow for emergency drawdown of the reservoir.
- 2. More detailed hydrologic and hydraulic analyses should be performed to determine the need for and type of mitigating measures required to ensure the adequacy of the spillway.
- 3. The cause of the seepage should be investigated and, if necessary, a means of seepage control should be designed and implemented.
- 4. Trees and bushes should be removed from the face of the embankment. Any remaining voids should be filled with suitable, thoroughly compacted material.

- 5. Bare spots on the embankment should be seeded to control erosion and riprap should be placed on the upstream slope to provide erosion protection.
- 6. The rocks which are partially blocking the entrances to the 36-inch diameter reinforced concrete pipes beneath Cherry Ridge Road should be removed.
- 7. The deteriorated concrete on the interior sides of the spillway chute should be repaired.
- 8. During or following the installation of drawdown facilities, the reservoir should be lowered to permit a survey of the dam (particularly to define the upstream slope) and to assess the extent of sedimentation within the reservoir.

# b. Operation and Maintenance Procedures.

- 1. The Owner should develop written operating procedures and a periodic maintenance plan to ensure the safety of the dam within one year from the date of approval of this report.
- 2. An emergency action plan should be developed which outlines actions to be taken by the Owner to minimize the downstream effects of an emergency. This plan should include an effective warning system.
- 3. The Owner should institute measures to prevent debris and trash buildup on the spillway.

# APPENDIX

Α

Check List Engineering Data

Design, Construction, Operation

Phase I

CHECK LIST ENGINEERING DATA DESIGN, CONSTRUCTION, OPERATION PHASE I

NAME OF DAM Lookover Lake Dam

10 # NJ 00565

REMARKS

Sheet 1 of 4

AS-BUILT DRAWINGS

Refer to Appendix E, Page 2

REGIONAL VICINITY MAP

Refer to Appendix E, Figure 1, Page 1

CONSTRUCTION HISTORY

The dam was originally built in 192**6,** reconstructed in 1969, and reconstructed again in 1980.

TYPICAL SECTIONS OF DAM

Refer to Appendix E, Page 3

OUTLETS - PLAN

There is no outlet system for drawdown of the lake.

**DETAILS** 

CONSTRAINTS

DISCHARGE RATINGS None available

RAINFALL/RESERVOIR RECORDS

None available

ITEM	REMARKS
DESIGN REPORTS	No design reports available
GEOLOGY REPORTS	None provided. Refer to Appendix F of this report.
DESIGN COMPUTATIONS HYDROLOGY & HYDRAULICS UAM STABILITY SEEPAGE STUDIES	No data available No data available No data available No data available
MATERIALS INVESTIGATIONS BORING RECORDS LABORATORY }	No information available
POST-CONSTRUCTION SURVEYS OF DAM	OF DAM None
BORROW SOURCES	There is no record of where borrow material came from.

REMARKS None HOWITORING SYSTEMS ITEM

The dam was rebuilt in 1969 and 1980, to its previous configuration. MODIFICATIONS

Overtopping failures in 1969 and 1980, but actual maximum depth of flow in both cases was not recorded. HIGH POOL RECORDS

POST CONSTRUCTION ENGINEERING STUDIES AND REPORTS None

In 1969, the embankment washed out and the spillway was destroyed. In 1980, the embankment washed out in several locations. PRIOR ACCIDENTS OR FAILURE OF DAM DESCRIPTION IN 1969

MAINTENANCE OPERATION RECORDS

None available

DEMANY	NEPHINA	Aiv	SECTIONS Refer to Appendix E, Page 2	DETAILS \	
1754		SPILLWAY PLAW			

MISCELLANEOUS

None

OPERATING EQUIPMENT PLANS & DETAILS

APPENDIX

В

Check List

Visual Inspection

Phase I

Sheet 1 of 7

VISUAL EXAMINATION OF	OBSERVATIONS	Sheet 2 of 7 REMARKS OR RECOMMENDATIONS
SURFACE CRACKS		
	None Observed	
UNUSUAL MOVEMENT OR CRACKING AT OR BEYOND THE TOE	None Observed	
SLOUGHING OR EROSION OF EMBANKHENT AND ABUTMENT SLOPES	None Observed	
VERTICAL AND HORIZONTAL ALIGNMENT OF THE CREST	Horizontal alignment appeared satisfactory.  Crest of dam increases from 1.0 foot above	
	the spirmay crest at the right sidewall of the spillway to 1.7 feet above the spillway crest at the right abutment.	
RIPRAP FAILURES	No failures were observed, however, riprap was observed partially blocking the	Remove rock from culverts. Install
	36" reinforced concrete culverts under Cherry Rids Rd. about 30' downstream of the spillway.	bankment for wave protection.

#### EMBANKMENT

JUNCTION OF EMBANKMENT AND ABUTMENT, SPILLWAY AND DAM	No problems observed	
ANY NOTICEABLE SEEPAGE	Seepage noted at the downstream toe of the embankment near the longitudinal center of the dam. The saturated area extends about 1 foot above the toe and the quantity of flow appears to be less than 1 gpm.	Investigate the cause of the seepage and if necessary a means of seepage control should be designed and implemented.
STAFF GAGE AND RECORDER	None on site	

## UNGATED SPILLWAY

		Sheet 4 of 7
VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONCRETE WEIR	No problems observed structurally. Hydraulically, it is too short.	Detailed hydrologic & hydraulic analyses should be performed to determine the measures required for safely passing the SDF.
АРРКОАСИ СНАМИЕL	None	·
DISCHARGE CHAIMEL	Spillway discharge is directed through the spillway chute, into the rock lined stilling basin and through the two 36" diameter reinforced concrete pipes into Longhouse Brook.	Refer to comment under "riprap failures" - Rocks should be removed from the pipes.
BRIDGE AND PIERS	Not Applicable	

Not Applicable

### INSTRUMENTATION

VISUAL EXAMINATION	OBSERVATIONS REMARKS (	Sheet 5 of 7 REMARKS OR RECOMMENDATIONS
MONUMENTATION/SURVEYS	None Observed	
OBSERVATION WELLS	None Observed	
WEIRS	None Observed	
PIEZOMETERS	Nane Observed	

Sheet 6 of 7 OBSERVATIONS REMARKS OR RECOMMENDATIONS	The slopes surrounding the reservoir range between 10 and 20 percent and they are mostly forest covered.
VISUAL EXAMINATION OF	SLOPES

Consideration could be given for removal of sediment from the impoundment to improve storage capabilities.	
Some sedimentation desposits were observed along the upstream slope of the dam. The extent of the situation is not apparent. There is no evidence of instability of the reservoir	slopes•
SEDIMENTATION	

# DOWNSTREAM CHANNEL

				епсу.
Sheet 7 of 7	REMARKS OR RECOMMENDATIONS			An emergency action plan should be developed which outlines actions to be taken by the Owner to minimize the downstream effects of an emergency. The plan should include an effective warning system.
	OBSERVATIONS	4 road crossings with constrictive culverts between Lookover Lake and Mt. Laurel Lake (about 2,500 feet). This reach is also essentially heavily wooded with many trees causing obstructions to higher levels of discharge.	Channel invert slopes about one percent between Lookover Lake and Mt. Laurel Lake (about 2,500 feet)	3 homes and a small motel. As many as 30 to 40 people could be affected.
	VISUAL EXAMINATION OF	CONDITION (OBSTRUCTIONS, DEBRIS, ETC.)	SLOPES	APPROXIMATE NO. OF HOMES AND POPULATION

**APPENDIX** 

С

Hydrologic & Hydraulic Data



SUBJ	ookover La	ake Dam, P	Phila COE,	Open s	SHEET	BY	DATE	JOB MO	
	A								
			API	PENDI	/X ζ	2			
	····	HYDR	OLOGIC	#H)	YDR	AULI	C DAT	4	~
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	Reserva	ir Surfa	ce Areas	5 & St	prag	25			3
		ge Calc						3	105
		X-Sec at							.6
	HEC-1	Dam Saf	eff Vers	sion Co	2006	der Pi	intan	7	thru 29
					()	HHOW	+ Brez	rck)	<del></del>
	HEC-1	Dam Sag	lety Ver	310n (	uny	puter	Print	out 30	) thru49
					( )	lith I	Breach	2)	
						· - <b></b> -			
				The supplemental s	ر خد العد	ے نے جب میں کیا دور انجامات	·		



LOOKOVER LAKE DAM  SHEET BY RRB  DATE  5/15/80  JOB NO  1 600-006-104
HYDROLOGY CALCULATIONS
DRAINAGE AREA (PLANIMETERED FROM USGS QUAD SHEETS): 1.4 SQUARE MILES
BEARFORT WATERS SUB-BASIN: 1.1 SQ.MI.; LOOKOVER LAKE SUB-BASIN: C.3 MI 2
PMP CALCULATIONS (HMR 33)
AREA IS IN ZONE 1
24 HR., 200 SU. MI. RAINFALL = 22 INCHES
, salarita la livanca
6 HR. 70 FOR 0.3 MI. 2 RAINFALL = 111
12 HR. 7° " " " = 123
24 HR. 7. " " " 133
48 HR. % " " = 142
70 1112 70
UNIT HYDROGRAPH LAG TIME
USE SCS UNIT HYDROGRAPH - UPLAND METHOD
BEARFORT WATERS
LONGEST DRAINAGE FATH IS A RESULT OF OVERLAND FLOW
T = 4 WHERE V IS DETERMINED FROM THE SCS NOMOGRAPH
(P. 15-8, HYDROLOGY SECTION 5) FOR A WOODLAND CONDITION.
EASTERN PATH
OVERLAND ROW: L= 2,000 FEET AT S= 260/2,000 5.13 OR 13 %
AND L: 1,500 FEET AT S = 5%,500 = .033 OR 3.3%



LOOKOVER LAKE DAM  SHEET BY DATE JOB NO 2 RRB 5/15/80 1800.006-104
FROM NOMOGRAPH, VI & 1.8 FT./SEC.; V2 & 0.9 FT./SEC.
T = L/V = 2,000 FT / 1.8 FT/SEC. = 0.31 HRS.; Tz = L2/V2 = 0.46 HRS.
T = 0.74 HRS. → LAG TIME L = 0.6 T = 0.44 HRS.
LOOKOVER LAKE
DRAINAGE IS A RESULT OF OVERLAND FLOW  EASTERN PATH
OVERIAND FLOW: L=4,000 FT. S= 340/4,000 = .085 OR 8.5 %
FROM NOMOGRAPH, V = 1.5 FT./SEC.
T= 4,000/1.5 = 2666 SEC. = 0.74 Hrs.
LAG TIME L= 0.6T = 0.44 HOURS
CHECK LAG TIME BY OTHER METHODS
SCS CURVE NUMBER METHOD:
$L = \frac{20.8(5+1)^{0.7}}{1900 \times 0.5}$

#### O'BRIGN & GERE

LOOKOVEL LAKE DAM		2A	RAB	5/15/80	JOB NO
L = 440. LENGT	th of water	SHED I	N FERT :	: 5000 F1	
Z= (N) - 1	10 = 100	<u>0</u> -10	= 8.18		
Y = AVG WAT	rershed sc.	PE IN	7 = -	5000	6.5%
L= 5000	00 (6.5)	1) 3.7	= 0.	89 HOURS	
CACIFORNIA HIGHWAYS	METHOD:				
T= (11.9 L3)	0.385	= (!	1.9 (0.95	FT.	0.385
T= 0.34 HAS.	, (= 0.6	(0.3	4)= 0.	20 HOURS	
NAVOOCKS METHOD	:				
for swpe =	165 5000 = 3.	3%	Aug. V	= 3 F7./SE	2.
7: 4/v °	5000 FT/3	P7/38	c. = 16	70 sec.	
Te = 0.46 H	lours	L=	0.6 Tc	= 0.28 H	oves_



LOOKOVER LAKE DAM	SHEET BY RRB	DATE JOB NO 9/15/80 1800 - 006 - 104
RESERVOIR SURFACE ARI	EAS	
ELEV.	SURF. AREA (ACRES)	STORAGE (ACRE-FEET)  COMPUTED BY
BEARFURT WATERS	·	( HEC - 1 PROGRAM )
1120	0	0
1130	28	93
1160	134	2326
1180	257	6170
LOOKOVER LAKE		
1109.5	0	0
1118.5	13	39
1140	31	498
1160	57	1365
DISCHARGE CALCULATIONS		
LOOKOVER LAKE -> SP	ILLWAY DISCHARGE - Q= C	LH 3/2 WHERE C-3.1 AND L=7.2 FT.
SPWY. DISCHARGE CAPACITY	PRIOR TO OVERTOPPING -	H : 1 FT. Q = 22 CFS
DAM OVERFLOW - Qp =	CLH 3/2 WHERE C= 2.9	AND L = 150 FT.
IN ADDITION, S	OME FLOW MAY OCCUR OV	VER THE ABUTMENTS,
Q	A = CLH 3/2 WHERE C= 2.	8 AND L VARIES.
		(OVER)



	ER LAKE				RB 5	5/80 /	3 NO 800 - 006	<u>,-104</u>
STAGE	-DISCHARGE	TABLE (LO	oukover la	KE DAM)				
reservoir Surf flev.	Hs (FT.)	Qs (cfs)	Ho (FT.)	<u>Qo (ces)</u>	HA (M.)	LA EFE (FT.	) Qa (cis)	Qn
1118.5	٥	0	-	<u>-</u>				
1119.0	0.5	8						8
1119.5		22	0		0_	0	٥	22
1120.5		63	1	435		7	20	518
1121.5	3	116	2	1,230	2	14	///	1,45
1123.5	5	250	4	3,480	4	28	627	4,35
/128.5	10	706	9	11,745	9	63	4,763	17,21
//33.5	15	1,297	14	22,787	14	100	14,667	38,75
BEAR	FORT WATE	ers → s	PILLWAY	IS A RECT	TANGULAR	. OPENING	5 6	BY 2'
		u until 1	•				.ow, 2.5	5 FEE
		ARD IS AV						
WEIR FLO	W - Qs	CLH 3/2 L	HERE C =	3.2 AND (	L= 5 F7	· CRIFI	T. FROM RE	<u>ن ب</u> د. عدد.
		WHERE C				•		
		CHARGE CAP	_					
DAM	OVERFLOO	u → Qo e	CLHYL	WHERE C	: 3.0	AND L=	180 FT.	
		TION, SOME					ents:	
	QA	= CLH 3/2	WHERE (	C= 2.8 AND	L VAR	LIES		···



© IBJECT	LOOKOVER	LAKE	DAM	J.,	5 RRS	5/15/8	0 1800	0-006-	104
	Stage -	DISCHARGE	TABLE (BE	ARFORT WA	TERS DAM)				
	RESERVOIR SURF. ELEV.	H; (47.)	Qs (cfs)	Ho (67.)	Q0 ((FS)	Ha (FT.) (	AFII (FT)	Qq (cfs)	Q+,
	1130	0	0			-	·		
	1131		16				<b></b>		16
	1132	2	45		<b></b>	<b></b>	~		4
	1132.5	2.5	59	_0	0	0	0	0	5
	//33	3	68	0.5	191	0.5	10	10	26
	//35	5	96	2.5	2,135	2.5	50	553	2,7
	1140	10	144	7.5	11,091	7.5	150	8,627	19,8
	1145	15	180	12.5	23,865	12.5	250	30,936	54,0
									-
					·		-	_	
							-		
									•
								·	



SUBJECT	Lookover lake	Don	SHEET BY RRI	B 5/15/80	1800-006-104
	CHANNEL CRO	SS- SECTION	AT HAZARO	AREA	
0' EL. 1120					200 EL. 11.
	50' EL. 1114				160' EL. 1114
		100° EL. 1108 107 EL. 110	.\ 113'		
	CHANNEL LENGTH	= 5 FT./ 100	o ft. = .00		7.
	MANNING'S COEFFICIEN		ANNEL N E		
	SILL ELEVATIO				
	(HOUSE IS	S RIGHT ON	CHANNEL	BANK)	

# 300				Z	TIONAL D	NATIONAL DAM INSPECTION PROGRAM	CTION PRO	JGRAM				
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22 11.1 12.3 13.3 14.2 1.0 .05  0.44 05  0.44  11.31 11.32 11.32.5 11.33 11.35 11.40 11.45  1.0 0UTFLOW FROW BEARFORT WATERS  1.0 0.14  2 0.3 11.60 11.60 14.2 1.0 .05  1.0 0.44  2.0 0.3 1.00 1.00 009ER LAKE  2 0.3 1.10 11.10			9 10 INFLOW	. 15	•20	•25	• 30	.50	.75	1.0		
0.44  0.44  0.01FLO				•			ORT WATER	45			<del> </del>	
0.44 05  0.01FL0  0.01FL0  0.01FL0  1131 1132 1132.5 1133 1135 1140 1145  16			22	• ~,	123	133	142			<b>-</b>		
OUTFLO OUTFLOW FROM BEARFORT WATERS  1131 1132 1132.5 1133 1135 1140 1145  16 46 29 2784 19862 54081  18 257  19 1119 1119.5 1120.5 1121.5 1123.5 1128.5 1133.5  1 118 12 1120.5 1121.5 1123.5 1128.5 1133.5  1 118 13 31 31 157  1 118 119.5 1160.5 11		-	0.44. 0.05	ca				1.0	<b>50</b> •			
1131 1132 1132.5 1133 1135 1140 -1  28 134 257  29 269 2784 19862 54081  28 134 257  29 269 2784 19862 54081  INFLOW  20.3 1180  22 111 123 133 142  30.44 2  COMBIN			OUTFLO		OUTFLOW !	FROM BEAF	FORT WAT					
INFLUW		113	1131	1	1132.5	1133	1135	+1130 1140	-1 1145 54081			
INFLOW  2 0.3		SA 0 SE 1120	11	134	257 1180							
2 0.3 1.4 1.6 1.0 .05  0.44 2  COMBIN COMBINE INFLOW AND BEARFORT WATERS OUTFLOW  OUTFLO OUTFLOW EROM LOOKOVER LAKE DAM  1119 1119.5 1120.5 1121.5 1123.5 1128.5 1133.5  B 22 518 1457 4357 17214 38751  131 31 57		S01132.5 K	1		100	1000	a de la dela de	-				
0.44 2 COMBINE INFLOW AND BEARFORT WATERS OUTFLOUTFLO OUTFLOW FROM LOOKOVER LAKE DAM 1119 1119-5 1120,5 1121,5 1123,5 1128,5 133 33 57 17214 13 31 57 4357 17214		 	22	0.3	123	133	142			-		
OUTFLO COMBINE INFLOW AND BEARFORT WATERS OUTFL 1 OUTFLOW EROW LOOKOVER LAKE DAM 2 1119 1119.5 1120.5 1121.5 1123.5 1128.5 1 8 22 518 1457 4357 1721.4 13 31 57 1450 1160		-	0.44 0.05 0.05 0.09	В					co.			
007FLOW FROM LOOKOVER LAKE DAM 1 1 - 1119 1119.5 1120,5 1121.5 1123.5 1128.5 1 13 31 57 4357 17214 13 140 1160			OUTFLO	COMBINE	INFLOW	AND BEARF	ORT WATE	RS OUTFL	MO.			
1119 1119.5 1120,5 1121,5 1123,5 1128,5 1 8 22 518 1457 4357 1721,4 13 31 57 57 1761,4 1360,5 1140 1160			2	0	UTELOW ES	BOM LOOK	VER. LAKE	DAM				
8 22 518 1457 4357 17214 13 31 57 1118,5 1140 1160	 	1118.	1		1120,55_1	1   121.51	123.5.1	128.5	133,5			
1418.5		Y5 0	80 E 1				4357	17214	38751			
		\$\$1118.5 \$\$1118.5	1818.5	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1100							
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HIUNUGHAPH AT STAINFLOW FUR PLAN 1. HTTO 4

																									21 12			UNITED COMPUTING SYSTEMS, INC.		
101AL VOLUME 19585. 555.	4.60	116.86	333.	) 5	TOTAL VOLUME	24482.	5.75	146.07	416.	9 (	TOTAL VOLUME	.832	06*9	405	499°	7	TOTAL VOLUME 48963.	11.50	674.	832.	8	TOTAL VOLUME	17.25	1012	1248.	6	TOTAL VOLUME	23.00	584.29	1349.
05.	4,60	116186	333.	PLAN 1+ RTIO	72-H0UR	85°	5475	146,07	416.	PLAN 1. RTIO	72-HOUR	9 6	175,29	405	<b>.</b>	PLAN 1. RTIO	72-HOUR 163.	11,50	676	832.	LAN 1. RT10	72-HOUR 245.	17,25	1012.	1248.	PLAN 1. RTIO		23,00	584,29	1347
133.	4.50	114.27	325.	STAINFLOW FOR PL	24-HOUR	99.	5.62	142,83	407.	FOR	24-H0UR	6,	6.75	396.	<b>.</b> 88 <b>.</b>	STAINFLOW FOR PL	24-HOUR 332.	11.25	659	613.	FLOW FOR PL	24-HOUR 499.	16.87	989.	1220.	FOR	24-HOUR 665.	22.49	571.34	1517
*****	3.75	95,32	271.	\ ₹	6-HOUR	16.	69.4	119,15	339.	4 AT STAINFLOW	6-H0UR	19.	5.63	330.	<b>4</b> 07.	AT STAIN	6-HOUR	1	550	679.	AT STAINFLOW	6-HOUR 1664.	14.07	825	1018.	AT STAIN	6-HOUR 2219.	1	1100	- 1100
1239,				HYDROGRAPH	PEAK	1347				HYDROGRAPH	PEAK	53				HYDROGRAPH	PEAK 3898,				нурковнарн	PEAK \$6464				НҮДКОĞRАРН	PEAK 6195	1754		
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WATERS	JPLT	1091	0 000°0		269.002				0.000	OATA FXPO DA	0.0	PLAN 14 RA	9101		151	13,00	37.	PLAN 1. RA	72-HOUR	19. 1.	1633	78	COLUMN TO THE REAL PROPERTY OF THE PROPERTY OF	72-H0UR	35.	2643	143		QUTFLO . PLAN_1 + RATIO	72-HOUR	2	90.06	
BEARFORT W	ITAPE 0 ING DATA	IRES ISAME	AMSKK 0.000	113					EXPV ELEVL	DAM D	0.0	OUTELOLP	olion 76	15.	.50	12.81	36.	OUTFLO. P	24-H0UR	39. 1.	1,32.	77.	on the second	24-HOUR	71.	2.41	141		QUIFLO, P	24-HOUR	. e	A9.30	
FROM	IECON 0 Rout		LAG	1132.50	59.00	257.	6170.	1180	COOM EX	TOPE	1132.5		- 1	**************************************	1	ļ		STATION	6-HOUR	107. 3.	16.00	53		•		1.90	1		STATION	6-HOUR	100	74.39	
QUTFLOW	O ICOMP	S AVG	S NSTOL	1132.00	45.00	134.	2326.	1160	SPw1D 0				3	374	,				PEAK	187. 5.				PEAK	5966	•				PEAK	27.		
	1STA OUTFL	00.0 0.0 01055 CL05	NSTP	1131.00	16.00	28.	93.	1130	CREL 1130.0					Sec	INCHES	AC-F.I	THOUS CU M			CFS SFS	INCHES	AC-FT THOUS_CU M			CFS	INCHES	THOUS ON M				\$ 50 G	LACTES	
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0 C, 0 0  $\circ$ STATION OUTFLO. PLAN 1. RATIO 9 (FMF) END-OF-PERIOD. HYDROGRAPH.ORDINATES. END-OF-PERIOD HYDROGRAPH ORDINATES STATION OUTFLO. PLAN 1. RATIO 8 72-HOUR 227. 227. 6. 15:97. 405:56 936. 6-HOUR 1638. 46. 13.85 351.84 812. PEAK 4155. 1184 CFS CMS CMS CMS MM AC-FT IHOUS CU M 14. 20. 20. 64. 905. 1725. 1725. 1727. 1727. 1737. 1737. 1737. 1737. Ó Ö 0

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14C005		OFS	75 AK	605	181	12-HOUR	TOTAL	6707e	
THOUSE CUT   THOUS   THOUSE CUT   THOUSE C	-	INCHES	<b>•</b> 8•	18.76	22.49	23,00	•	756.	CVCTEMA
FEAT   STAINFLOW FOR PLAN 1: FITO 1.   135   1		AC-FI		300.	366.	368.		368. 454.	
THOUSE COLD					. ]				
Thous Cu			HYDROGRAP	LAT_STAIP		PLAN 1, RT	10.1		
Thouse   S		CF S	PEAK 84.	6-HOUR	24-HOUR 9.	72-HOUR	-	0LUME 1335.	
THOUS GLAT   15, 25, 25, 25, 25, 25, 25, 25, 25, 25, 2		INCHES	, ,	- 5	1.12	1,15		38.	
PERK   C-1001   Z-1001   T-101   T-101   T-101     PERK   C-1001   Z-1001   T-101   T-101   T-101     PERK   C-1001   Z-1001   T-101   T-101   T-101     PERK   C-101   Z-101   T-101   T-101   T-101     PERK   C-101   Z-101   T-101   T-101   T-101     PERK   C-101   Z-101   T-101   T-101     PERK   C-101   Z-101   T-101   T-101     PERK   T-101   T-101   T-101   T-101     PERK   T-101		AC-FT THOUS CU H		- 63.83 15. 19.	28.57	18.		29.21 18. 23.	
Inc.			нтрносяды			PLAN_1 . RT	. t		
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THOUS CUM  HYDROGRAPH AT STAINFLOW FOR PLAN 1, RTIO 3  HYDROGRAPH AT STAINFLOW FOR PLAN 1, RTIO 3  HYDROGRAPH AT STAINFLOW FOR PLAN 1, RTIO 4  HYDROGRAPH AT STAINFLOW FOR PLAN 1, RTIO 4  HYDROGRAPH AT STAINFLOW FOR PLAN 1, RTIO 5  HYDROGRAPH		N T		47,66	57,13	58643_		58.43	
PEAK 6-HOUR 24-HOUR 72-HOUR 107AL VOLUME  CFS 754 91. 27. 4006.  INCHES 7 2.91 3.77 4.06.  INCHES 7 2.91 3.77 8.45 13.45 15.45 13.45		THOUS CO M		37.	07	45.			
Thouse   Tear			HYDKUGRAP		WFLOW_FOR_	PLAN_1+.RT			
INCRES   7   3   1   3   4   5   5   6   6   6   6   6   6   6   6		CFS	253.	91°	24-H00H	13.		0LVME 4006.	
THOUS CU M  45. 67. 68. 66.  THOUS CU M  HYDROGRAPH AI :TAINFLOW FOR PLAN I: RTIO.4  EAST 6-HOUR 24-HOUR 72-HOUR TOTAL VOLUME  CFS 338 12. 12. 18.27 116.86  INCRES 10. 3.1. 16.80  AG-FT 60. 72. 74. 91.  HYDROGRAPH AI STAINFLOW FOR PLAN I: RTIO 5  INCRES 12. 4.50  FEX 6-HOUR 24-HOUR 72-HOUR TOTAL VOLUME  CFS 4.54 15. 4.55  INCRES 12. 4.59 5.62  INCRES 12. 4.59 6.75  INCRES 12. 4.59  INC		INCHES	1,	2,81	3.37	3645	i	113.	
THOUS CU M S6. 67, 68, 68.  HYDHOGHAPH AI TTAINFLOW FOR PLAN 1: RTIO 4  CFS 338, 121, 18, 18, 18, 18, 18, 18, 18, 18, 18, 1		AC-F1	; ;	629	65.70		1 1	55.	The second secon
PEAK 6-HOUR 24-HOUR T2-HOUR TOTAL VOLUME CHS 338, 121, 35, 4.50 4.60 INCHES 338, 121, 14.27 116.85 IHOUS CU H HYDHOGRAPH AT STAINFLOW FOR PLAN 1, RTIO 5 INCHES CHS 4.60 INCHES 12, 4.50 INCHE	i : :	THOUS CU M	}	96	67			68.	
EES 338, 121, 36, 18, 151, 151, 151, 151, 151, 151, 151,	 		HYDROGHAP				10.4		
INCRES   10, 3175   4.50   4.60   4		583	PEAK	6-HOUR	24-HOUR	72-HOUR		OLUME 5341.	
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THOUS CU H   74, 74, 74, 74, 74, 74, 74, 74, 74, 74,		E		95,32	114.27	116	1	16.86	
HYDHOGRAPH AT STAINFLOW FOR PLAN 1, RTIO 5  CFS		AC-FI CU M		74.	72. 89.			74. 91.	• • • • • • • • • • • • • • • • • • • •
CFS	· :		HYDROGRAP			PLAN 1. RT	ž.		
CHS 12, 4.5 4.6 1. 189, 189, 189, 189, 189, 189, 189, 189,			PEAK	800H-9	24-H0UR	72-HOUR		OLUME	1090
MM 119.15 142.83 146.07 146.0 AC-FT 75. 90. 92. 92.			12.	151		- 22.	:	189.	マン ( です
MAC-FT 75. 90. 92.		INCHES	:	69	5.62	5,75	•	5.75	
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TOTAL VOLUME	227.	110.	7.0	TOTAL VOLUME	378.	184.	8 6	TOTAL	567.	276. 340.	6 C	TOTAL VOLUME	756.	584.29	454		*****		AC.	JPRT INAME ISTAG	R710 1	TOTAL VOLUME	100.	- 16.47
72-HOUR	6,590	110	LANJERTIO	72-HOUR	11,50	184.	PLAN 1. RTIO	72-HOUR	17,25	438,22 276. 340.	PLAN 1. RTIO	72-H0UR	3.	584 629	454.	:	•	SHO	-WATERS DUTFLOW	JPLT JI	PLAN 1 R	-21	0 9	7
HOUR 24-HOUR	6.75	133.	STAINFLOW_FOR	24-H0UR	11.25	180.	STAINFLOW FOR F	24-H0UR	16.87	428.50_ 270. 333.	STAINFLOW FOR F	24-H0UR	5. 53.	571.34	**	. :	•••••	HYDROGRAPHS	HEARFORT - WA	ITAPE	AT COMBIN	24-HOUR	1.	16.19
6-HOUR	5.63	90.	J	6-HOUR	9,38	150.	F	6-HOUR 454	14.07	357.44 225. 278.	<b>A</b>	6-HOUR	17.	300.	370.		:	COMBINE	INFLOW AND B	P 1ECON	MYDROGRAPHS A	6-HOUR 54.	.36 .36	27.
PEAK 507	*1		HYDROGRAPH. A	PEAK 845	į.		HYDROGRAPH	PEAK 1267.	;	:	нурносяарн	PEAK 1590.	₽₩.	i			•	:	COMPINE IN	ISTAG ICOMP	0F 2	PEAK 104	• •	:
. CFS	INCHES	AC+FT THOUS CU M		S S S S S S S S S S S S S S S S S S S	INCHES	AC-FT THOUS CU M		530	CAS	AC-FI THOUS CU H		CFS.	CHS	MM.	THOUS CU M		•	† † † † † † † † † † † † † † † † † † †		S1	NUS .	SES	CHS	AM

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010H-C7	4	16624	412,56		PLAN I	72-HOUR	21,97	2032		90	LAKE DAM	JPLT	1001	× 0000°0	05.1	00.			!	0.0	DATA EXPD C	PLAN 14 R	8	11,688	o e	AN 1.	72-HOUR	24.	1,35
94-40	г.	17.	1200.		COMBIN	818.	21.75	2002		HYDROGRAPH ROUTING	LOOKOVER LA	ITAPE 0	ISAME 1	AMSKK 0.000	1121	1457			ł	0.0	0.00 0.000		17.	11.76	43.	OUTFLO. P	24-HOUR	<u>.</u>	1.34
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	5323,		<b>m</b>		2 HYDRUGRAPHS	PEAK 6	i			ļ	OUTFLOW	I GOMP	AVG 0.00	NSTOL	19.50	22.00	31.	498	•	0.0	,	i I	000					235, 7,	1
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-HOUR TOTAL	1. 5.65.	184.	RAII	101	3,58	30.		DUR	0.70	33.	PLAN 1. RATIO 6		3.	435. 537.	STATION OUTFLO. PLAN 1. RATIO.? (1/2-E/)E	ORDINATES			• • •				ທີ່ທີ	, o	. 9	. 20. 58.	69.	
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119.0   119.0   119.0   119.7   119.	112		119.5	119	1119.5	1119.6		-	1119.6	1119.6	. –	-	
112.7   112.0   112.1   112.1   112.2   112.	112		119.0	. 6	1119.7	1119.7	1119.7	1119.7	1119.7	1119.7			
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1120-5   1120-1   1120-0   1	112		124.5	uΝ	1123.7	1123.3	1122.9	1122.7	1122.5	1123-1	. 1124.0 .		
1120.6   1120.6   1120.6   1120.6   1120.0   1120.0   1120.0   1120.0   1120.0   1120.0   1120.0   1120.0   1110.0   1	112		122.1		1121.9	1121.7	1121.5	1121.3	1121.0		1120.6		
1119-7   1	12 ===		120.4	~ ~	1120.2	1120-2	1120-1	1120-1	1120.0	-	1120.0-		
THOUSE   TIME   AND   TIME	112	•	•	119.	1119.7	1119.7	1119.7	1119.7	1119.7	1119.7	1119.7		
PEAK 6-HOUR 24-HOUR 72-HOUR TOTAL VOLUME		1	0	119.	1119.1	1.19.7	1119.7	1119.6	1119.6	1119.6	1119.6	!	
PEAK FLOW AND STORAGE LEND OF PERIOD) SUMMARY FOR MULTIPLE PLAN-RATIO ECONOMIC COMPUTATIONS  STATION AMEA PLAN MATO 1 130. 620. 1233. 1233. 11732.  STATION AMEA PLAN MATO 1 12.50. 125. 1230. 1233. 1230. 1540. 1330. 1410. 1540. 1550. 1250. 1550. 1					•	*	72	ToT	i	<del>!</del>	:		
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PEAK FLOW AND STORAGE LEND OF PERJOD) SUMHARY FOR HULTIPLE PLAN-RATIO ECONOMIC COMPUTATIONS  FLOWS IN CUBIC FEE PER SECONO (CUBIC METERS)  FLOWS IN CUBIC FEE PER SECONO (CUBIC METERS)  RATIOS APPLIED TO FLOWS  STATION AMEA PLAN HATOU I RATIO 2 RATIO 3 RATIO 4 RATIO 5 RATIO 7 RATIO 8 RATIO 1 1310			E SE				•	11.	3339.				
FEAK FLOW AND STORAGE LEND OF PERIOD) SUMMARY FOR MULTIPLE PLAN-RAIIO ECONOMIC COMPUTATIONS  FLOWS IN CUBIC FEET PER SECONO ICURIC WITERS PER SECOND)  AREA IN SOUARE MILES (SOUARE KILOMETERS)  RATIOS APPLIED TO FLOWS  RATIOS APPLIED TO FLOWS  HAT INFLOW 1.10 1 310. 620. 929. 1239. 1540. 1850. 3008. 4646. 1750 1 10.601 1 37. 187. 596. 965. 1233. 1481. 2450. 4155. 1 11.601 1 2.991 4.781 1 11.601 27.331 31. 34.921 41.931 69.381 117.651 1 1 11.001 1 2.991 4.781 1 11.001 1 2.991 4.781 11.001 1 2.991 4.781 11.001 1 2.991 4.781 11.001 1 2.991 4.781 11.001 1 2.991 4.781 11.001 1 2.991 4.781 11.001 1 2.991 4.781 11.001 1 2.991 4.781 11.001 1 2.991 4.781 11.001 1 2.991 4.781 11.001 1 2.991 1 2.991 1 2.991 1 2.991 1 2.991 1 2.991 1 2.991 1 2.991 1 2.991 1 2.991 1 2.991 1 2.991 1 2.991 1 3.901 1 3.9			AC-F THOUS CU	⊢Ι	E1 71			624.	1624.	1	· · · · · · · · · · · · · · · · · · ·		
PEAK FLOW AND STORAGE LEND OF PERJOD) SUMMARY FOR MULTIPLE PLAN-RATIO ECONOMIC COMPUTATIONS  AREA IN SQUARE HILES (SQUARE KILOMETERS)  AREA IN SQUARE HILES (SQUARE KILOMETERS)  RATIOS APPLIED TO FLOWS  .05 .10 .15 .10 .15 .10 .15 .10 .15 .10 .15 .10 .15 .10 .15 .10 .15 .10 .10 .15 .10 .10 .10 .10 .10 .10 .10 .10 .10 .10													0/20
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HAT INFLOW I.10 I 310, 620, 929, 1239, 1549, 1659, 3098, 4666, 1 131,571   131,571   1 131	1	1	1	1	~ 50.		RAT105 AP _RAT10_ 3	PLIED TO FL RATIO_4	5-	10_6 30	•	75	10
OUTFLO 1.10 1 37, 187, 596, 965, 123, 1481, 2450, 4155, 1 17,651,	7	FLOW	1.10	1	310.	620	929.	1239.	1549.	1859.	3098	4646.	6195.
OUTFLO 1.10 1 37, 187, 596, 965, 1233, 1481, 2450, 4155, 1  ( 2.85) ( 1.06)( 5.29)( 16.88)( 27.33)( 34.92)( 41.93)( 69.38)( 117.65)( 1  ( 7.8) ( 2.39)( 4.78)( 7.18)( 9.57)( 11.96)( 14.35)( 23.92)( 35.88)( 10.88)( 1.88)(		-	(60.3)	-		140.71	70.31)	35.09) (	43.86) (	52,63) (	87.71) (	131.571 (	175.43}
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	t f	irto f		-	1.71) (	235.	695.	1146.	1495.	1846.	3069.	5097.	7056.

PLAN 1			2	SUMMARY OF DA	DAM SAFETY ANALYSI	1LYS15			
e e		ELEVATION STORAGE	INITIAL VALUE 1130.00	VALUE • 00	SPILLWAY CREST 1130,00		TOP OF DAM 1132.50		
		OUTFLOW		.0	•		.65		
	RATIO OF PMF	MAXIMUM RESERVOIR MASELEY	MAXIMUM DEPTH OVER DAM	MAXIMUM STORAGE AC-FI	MAXIMUM OUTFLOW CFS	DURATION OVER TOP HOURS	TIME OF MAX OUTFLOW HOURS	TIME OF FAILURE HOURS	
	50.	1131.73	00.0	145.	37.	0.00	42.50	00.0	
	115	1133.26	76	197.	187.	3.67	41.33	00.00	
	02.	133.55	1.05	207	965	000	0.00		
	.30	1133.96	1.46	223.	1481.	7.67	40.33	00.00	
	50	2134.73	2.23	252.	2450.	9,83	40,33	000	
	1.00	1135.86	3.36	298.	5712.	16.50	40.17	00.0	
PLAN 1		20	SUMMARY O		DAM SAFETY ANALYSIS SPILLWAY CREST 1118,50 39,	Ĭ	DP_OF_DAM_ 1119.50 22.		
	KAT 10	- 1	MAXIMUM	MAXIMUM	MAKIMUM	DURATION	TIME OF	TIME OF	
	d d	S.ELEV	OVER DAM	AC-FT	CFS CFS	HOURS	MAX OUTFLOW HOURS	FAILURE HOURS	,
	50.	1119.58	80,	53.	60.	9.67	41,33	00.0	/U
	15	1120.69	1,19	69	696	12.17	40.67	000	
	200	1121.17	1.67	76.	1146.	12.83	40.50	00.0	
;	30	1121.77	2.27	90.00	1840	13.67	40.33 40.33	000	
:	95.	1122.61	3.11		3069.	16.83	40.33	00.0	
	.75	1123.79	4.29	117.	5097.	10.67	40.33	00	

UNITED COMPUTING SYSTEMS, INC.

	TION PROGRAM E. DAM YSIS	IFICATION IMIN METRC IPLT IPRT NSTAN IMIN METRC 0 0 -3 00 -2ROPT TRACE	O BE PERFORMED 1 LRTIO= 1	***************************************	OMPUTATION	E JPLI JPRI INAME ISTAGE IAUTO	7 PSPC RATIO ISNOW ISAME LOCAL - 0.00 - 0.000 - 0.000 - 0 - 1	133.00 142.60 0.00 0.00	A RTIOK STRTL CNSTL ALSMX RTIMP 1.00 1.00 1.00 0.00 0.00	AT DATA	- 5 ·
FLOOD HYDROGRAPH PACKAGE (HEC-1) DAM SAFETY VERSION JULY 1978 LAST HODIFICATION 26-FEB-79	 NATIONAL DAM INSPECTION PROGRAM LOOKOVER LAKE DAM BREACH ANALYSIS	NO NHR NMIN LOAY 1HR IMIN 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MULTI-PLAN ANALYSES TO BE PERFORMED NPLAN= 2 NATIO= 1 LATIO= 1	***************************************	INFLOW TO BEARFORT WATERS	ISTAG IGOMP IECON ITAPE INFLOW 0 0 0	HYDGGRAPH DATA  HYDG TAREA SNAP TRSDA TRSPC  1 1 2 1 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PRECIP DATA 0.00 22.00 111.00 123.00 133.0	LROPT STRKH OLTKR RTIOL ERAIN STRKS 0-0-0-00-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0	UNIT HYDROGRAPH DATA TCS-0.00LAGE44	RECESSION DATA

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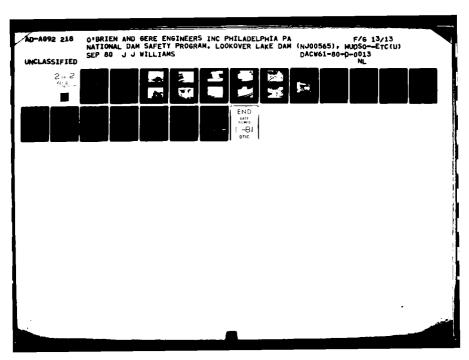
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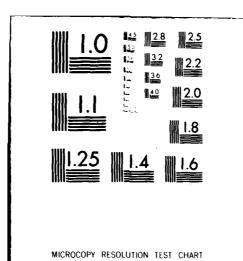
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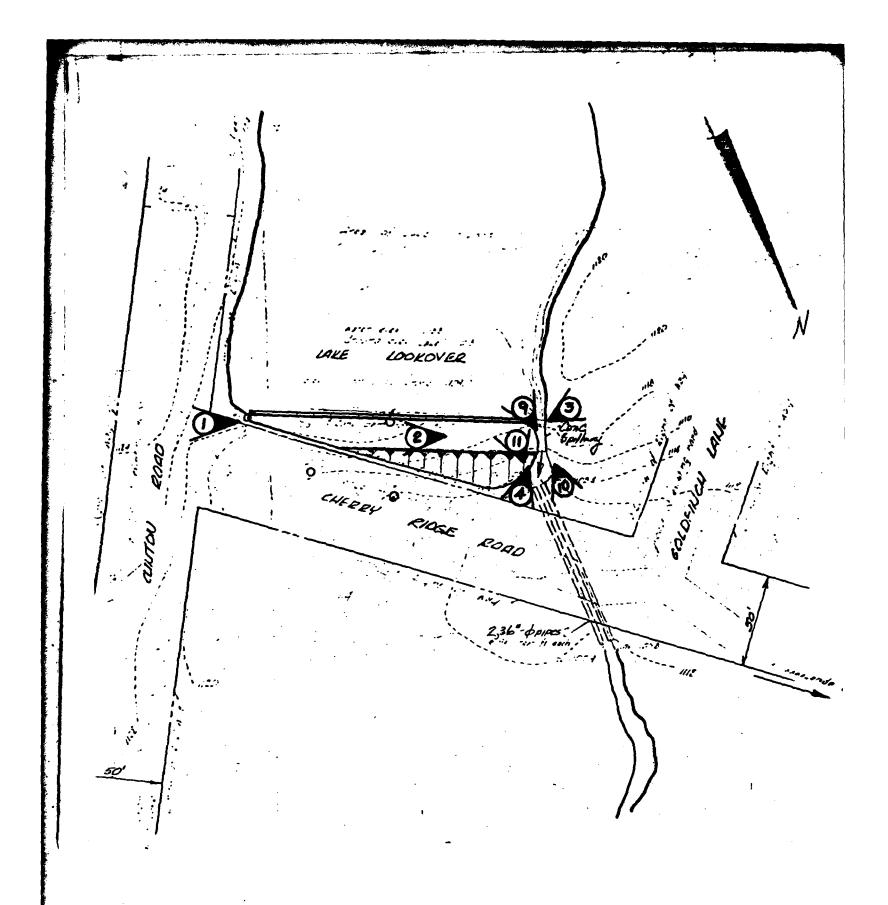
APPENDIX

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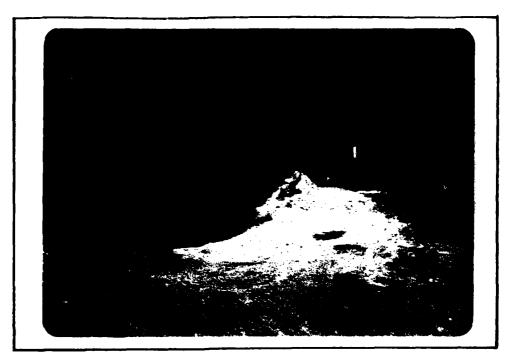


THE LOCATION AND DIRECTION IN WHICH EACH PHOTO WAS TAKEN AND THE NUMBER OF THE PHOTO

PAGE A

## APPENDIX D SELECTED PHOTOGRAPHS OF THE SITE

<u>LO</u>	CATION PLAN	Page <u>No.</u>
Site	Plan Sketch	А
<u>PH</u>	OTOGRAPHS	Page <u>No.</u>
1.	View along the top of the dam as observed from the right abutment.	1
2.	View from about the longitudinal mid point of the dam showing spillway in the background adjacent to the left abutment.	1
3.	View along the top of the dam from the left abutment with the spillway in the foreground.	2
4.	Looking upstream at the spillway with the crushed stone stilling basin in the foregound.	2
5.	Spillway system for Bearfort Waters approximately 2,000 feet upstream of Lookover Lake Dam.	3
6.	Damage area about 800 feet downstream of the dam.	3
7.	Damage area about 900 feet downstream of the dam.	4
8.	Clinton Motel damage area about 2,200 feet downstream of the dam.	4
9.	Erosion around right spillway abutment due to overtopping.	5
0.	Erosion in vicinity of spillway due to overtopping.	5
1.	Rocks partially blocking culverts beneath Cherry Ridge Road.	6



1. VIEW ALONG THE TOP OF THE DAM AS OBSERVED FROM THE RIGHT ABUTMENT. (5/28/80)



2. VIEW FROM ABOUT THE LONGITUDINAL MID POINT OF THE DAM SHOWING THE SPILLWAY IN THE BACKGROUND ADJACENT TO THE LEFT ABUTMENT. (5/28/80)



3. VIEW ALONG THE TOP OF THE DAM FROM THE LEFT ABUTMENT WITH THE SPILLWAY IN THE FOREGROUND. (5/28/80)



4. LOOKING UPSTREAM AT THE SPILLWAY WITH A CRUSHED STONE STILLING BASIN IN THE FOREGROUND. (5/28/80)



7. SPILLWAY SYSTEM FOR BEARFORT WATER APPROXIMATELY 2,000 FT. UPSTREAM OF LOOKOVER LAKE DAM. (5/28/80)



8. DAMAGE AREA ABOUT 800 FT. DOWNSTREAM OF THE DAM. (5/28/80)



9. DAMAGE AREA ABOUT 900 FEET DOWNSTREAM OF THE DAM. (5/28/80)



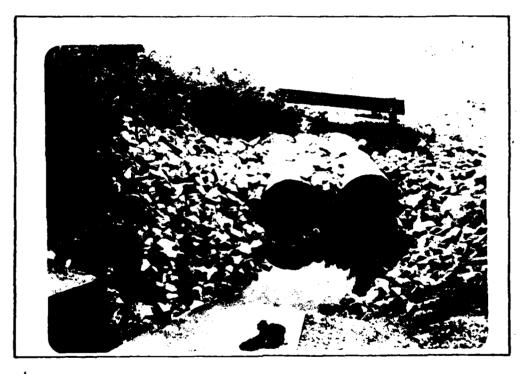
10. CLINTON MOTEL DAMAGE AREA ABOUT 2,200 FEET DOWNSTREAM OF THE DAM. (5/28/80)



9. EROSION AROUND RIGHT SPILLWAY ABUTMENT DUE TO OVERTOPPING. (3/24/80)



10. EROSION IN VICINITY OF SPILLWAY DUE TO OVERTOPPING. (3/24/80)



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11. ROCKS PARTIALLY BLOCKING CULVERTS BENEATH CHERRY RIDGE ROAD. (5/28/80)

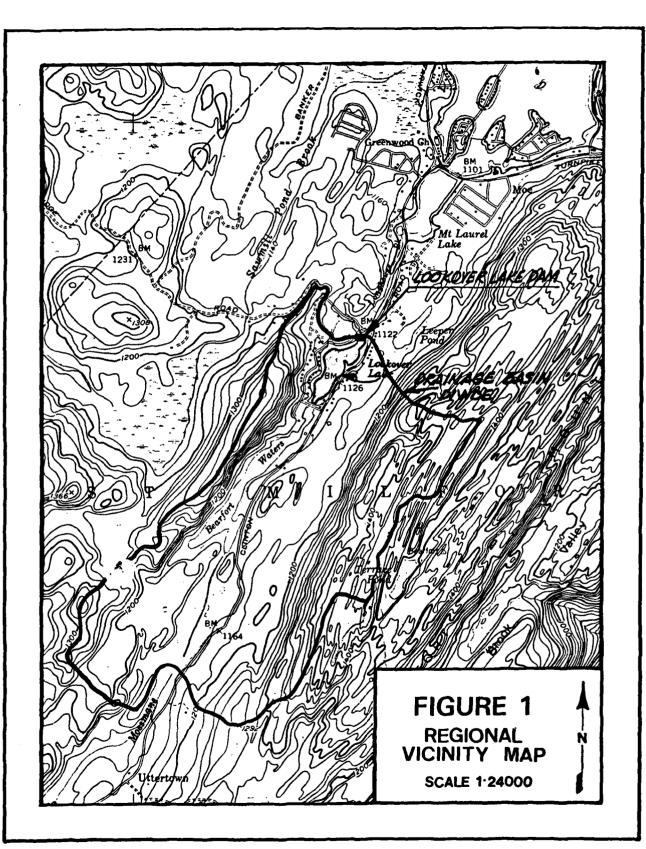
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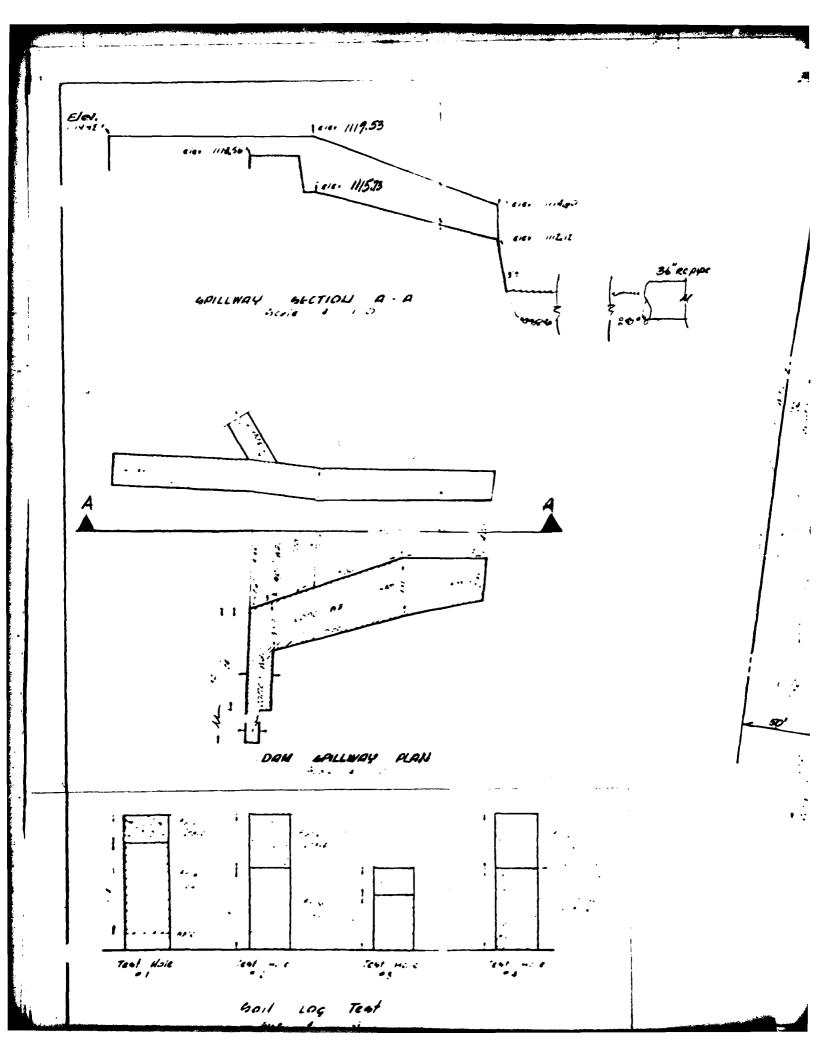
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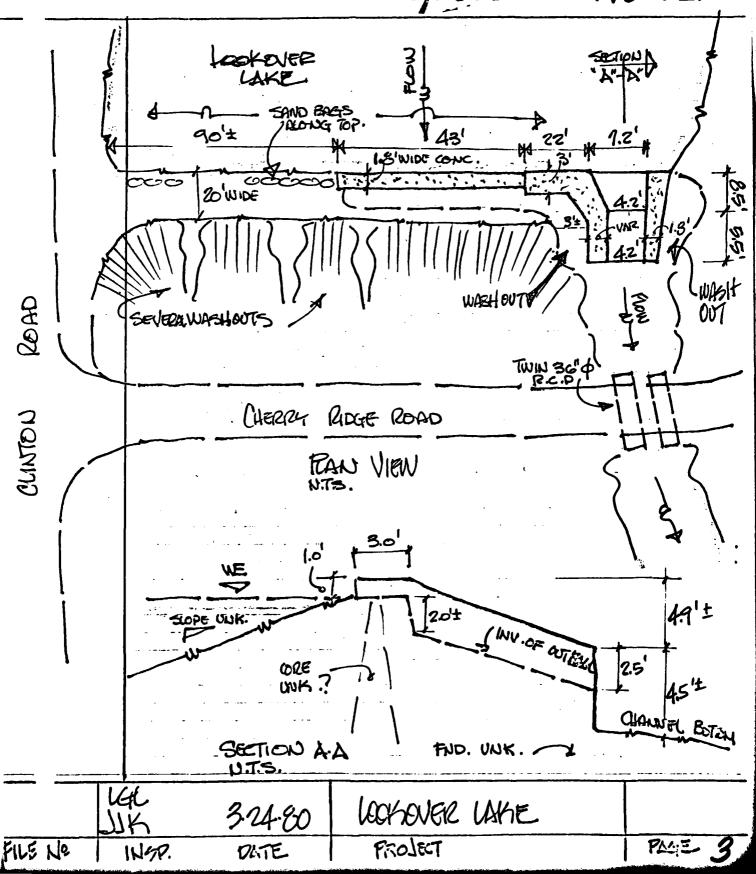
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APPENDIX E	
TABLE OF CONTENTS	
DRAWINGS	
	Sheet No.
Figure 1. Regional Vicinity Map	1
Figure 1. Regional Vicinity Map Plan View of Dam, Spuy, Spuy, Section & Soil Logs Condition of Lookover Lake as of 3/24/80	2
Condition of Lookover Lake as of 3/24/80	3
TELETYPE LETTER FROM CORPS OF ENGINEERS TO N.J.	4-5





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## CONDITION OF LOOKOVER LAKE AS OF 3-24-80 FROM INSPECTION NJ DEP



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AT THE REQUEST OF MR. JOHN O'DOWD, ACTING CHIEF, BUREAU OF FLOOD
PLAIN MANAGEMENT, NJDEP, REPRESENTATIVES OF THIS OFFICE ACCOMPANIED
HIM ON AN INSPECTION OF BEARFORT WATERS DAM AND LOOKOVER LAKE DAM
IN PASSAIC COUNTY, NEW JERSEY, ON THE NIGHT OF 21 MARCH 1980. A
FOLLOWSUP INSPECTION WAS ALSO MADE OF THE TWO DAMS ON 24 MARCH 1980
BY REPRESENTATIVES OF THIS OFFICE AND THE BUREAU OF FLOOD PLAIN
MANAGEMENT. IN RESPONSE TO MR. O'DOWD'S REQUEST WE ARE HEREBY
TRANSMITTING OUR RECOMMENDATIONS FOR IMMEDIATE REMEDIAL ACTIONS
THAT SHOULD BE UNDERTAKEN AT THESE DAMS TO INSURE THE ADEQUACY AND
SAFETY OF THE STRUCTURES:

- A. LOOKOVER LAKE DAM.
- 1. FILL ERODED AREAS ON BOTH SIDES OF THE SPILLWAY WITH PERVIOUS MATERIAL MEETING NJDOT 1A SPECIFICATIONS.
  - 2. DRESS UP THE ERODED DOWNSTREAM SLOPES.
- 3. A DETAILED EMERGENCY OPERATION PLAN AND WARNING SYSTEM SHOULD BE PROMPTLY DEVELOPED. DURING PERIODS OF UNUSUALLY HEAVY PRECIPI-TATION. AROUND THE CLOCK SURVEILLANCE SHOULD BE PROVIDED.
- 4. INSTITUTE MEASURES TO PREVENT DEBRIS AND TRASH BUILDUP ON THE SPILLWAY.
- 5. INVESTIGATE THE CONDITION OF THE STILLING BASIN AREA ESPECIALLY WITH REGARD TO UNDERCUTTING OF THE SPILLWAY BY SCOURING. RIPRAP THE TOE OF THE SPILLWAY. IF NEEDED.

- B. BEARFORT WATERS DAM.
- 1. CONDUCT A HYDROLOGIC AND HYDRAULIC STUDY TO DETERMINE THE CAPACITY OF THE SPILLWAY. INSTITUTE ANY REMEDIAL MEASURES NECESSARY D INSURE THE ADEQUACY OF THE SPILLWAY AND TO PREVENT OVERTOPPING.
- 2. CONDUCT A COMPLETE TOPOGRAPHIC SURVEY OF THE DAM AND SURROUND-ING AREA IN ORDER TO DEVELOP A DETAILED PLAN AND SEVERAL CROSS-SECTIONS OF THE DAM.
  - 3. REPAIR THE OUTLET STRUCTURE INCLUDING THE OVERFLOW SPILLWAY.
  - 4. LOVER THE LAKE LEVEL 1 TO 2 FEET.
  - 5. DRESS UP THE ERODED AREAS ON THE DOWNSTREAM SLOPES OF THE DAM.
- 6. UNCLOG THE DOWNSTREAM ROAD CULVERTS AND REPLACE THE EXISTING CULVERTS WITH ONES OF THE PROPER SIZE.
- 7. A DETAILED EMERGENCY OPERATION PLAN AND DOWNSTREAM WARNING
  STEM SHOULD BE PROMPTLY DEVELOPED. DURING PERIOD OF UNUSUALLY
  HEAVY PRECIPITATION, AROUND THE CLOCK SURVEILLANCE SHOULD BE PROVIDED.
  - 8. DEFINE THE DRAINAGE AREA DIVIDE.
- 9. INVESTIGATE THE EXISTENCE OF A LOW LEVEL OUTLET AND, IF PRESENT, MAKE IT OPERATIONAL. IN ADDITION, LOOKOVER LAKE DAM WILL BE INSPECTED AGAIN IN THE NEAR FUTURE UNDER THE NON-FEDERAL DAM INSPECTION PROGRAM.

  MR. O'DOWD HAS SENT A LETTER TO THE OWNER OF LOOKOVER LAKE DAM REQUESTING THE IMMEDIATE REMEDIAL ACTIONS LISTED ABOVE AND HAS BEEN IN CONTACT WITH THE DIVISION OF PARKS AND FORESTRY REGARDING THE REMEDIAL ACTIONS AT BEARFORT WATERS. FINALLY, I WOULD LIKE TO COMMEND MR. O'DOWD AND HIS STAFF FOR THEIR ACTIONS DURING THE RECENT EMERGENCY SITUATION AT THESE DAMS.

JAMES G. TON, COLONEL, CORP OF ENGINEERS CUSTOM HOUSE SECOND AND CHESTNUT STS PHILA PA 19106

APPENDIX

F

Site Geology

## SITE GEOLOGY

## LOOKOVER LAKE DAM

Lookover Lake Dam is located in the New England Upland Section of the New England physiographic province. Bedrock at the site is the Skunnemunk Conglomerate which is of Devonian origin and consists of coarse white quartz pebbles in a purple-red matrix with frequent beds of red sandstone. A small upstream portion of the watershed is underlain by stratified drift from the Wisconsin Glacial age. This drift is composed primarily of sand and gravel plains, deltas, eskers, kames and terraces.

